



Daily Completion Report

Well ID: 55-29
Field: Newberry

AltaRock Energy Inc.

Well Name: Newberry 55-29

Report No: 1 **Report For 06:00 AM September 18, 2012**

Project Manager: Michael Moore		Cost Incurred to Date: \$3,749,157.24		State: OR	
Measured Depth (ft.): 10,060		Field Tickets: Cascade Pump & Peak Performance		County: Deschutes	
Vertical Depth (ft.):				Field: Newberry	
Plug Back MD:					
Plug Back TVD:					
Current Operations: Well head change out, stim pump alignment, electrical wiring, RFR line completion					
Prior Operations: Installing RFR line and pump header system. Continue wiring ATS to switch gear box					
Planned Operations: Wellhead change out by TNG. Continue electrical wiring (Cascade). Procure flowing piping/fittings and start shop welding. Flow and test RFR line.					
Well site Supervisors: Ted DeRocher Michael Moore				Tel No.: 775-830-7406 541-410-1795	

Operations Summary

From	To	Elapsed	Code	Operations Description
7:00	11:30	4.50	132.000	Connecting RFR tanks to header line, installing flowtee on 46-16 water well (Peak Performance).
11:30	13:00	1.50	131.000	TNG arrived on site. Prep site for high pressure wellhead swap.
13:30	15:05	1.58		Bleed down 55-29 well
15:05	16:00	0.92	131.00	Swap out 10" 900 master valve with 12" 900 full bore master valve. Prep site for setting packer tomorrow.
9:00	16:00	7.00	132.00	Cascade Pump Terminating high voltage cables to VFD's
7:00	15:00	8.00	132.00	Baker Hughes installing high pressure seal and install transformers

Issued PO's

VENDOR	AMOUNT	DESCRIPTION
Redman McJunkin	\$13,826.06	Stim pump bypass control valves
Swift Steel	\$502.29	Stim pump shim stock, flow test separator impingement plate
Swift Steel	\$5,763.00	Flow test line pipe
Paramount Supply	\$1,679.50	Flow test line flanges and pipe joints
Bakersfield Pipe and Supply	\$19,688.00	Flow test line flanges and stim pump High Pressure check valves

Activity Comments

Entered: 9/17/12